

1 Q. Further to Hydro’s response to NP-NLH-010, please provide the calculation of the 20.0%
2 increase projected for IICs effective January 1, 2022. Please confirm that there are no
3 anticipated rate mitigation impacts on this rate change, and if not confirmed please provide the
4 mechanism by which these rate impacts may be affected by rate mitigation.

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7 A. The calculation of the 20% projected increase for Industrial customers is provided in IIC-NLH-
8 028, Attachment 1.

9 The estimated rate change is primarily due to the elimination of the Rate Stabilization Plan fuel
10 rider of (0.823) ¢/kWh currently reflected in Island Industrial customer rates. While
11 Newfoundland and Labrador Hydro (“Hydro”) does not know the details on the anticipated rate
12 mitigation plan, Hydro does not anticipate the rate mitigation plan would provide rate relief
13 with respect to costs incurred prior to the commissioning of the Muskrat Falls Project.

Newfoundland and Labrador Hydro
Island Industrial Customers Estimated Billing Impacts - January 1, 2022

	Billing Units ¹	Unit	Billings at				Change (\$)	Change (%)
			Current Rates	Existing Rates (\$)	Proposed Rates	Revised Billings (\$)		
Demand (kW)	861,942	\$/kW/mo	10.73	9,248,638	10.73	9,248,638		
Energy - Firm (MWhs)	500,394	¢/kWh	4.428	22,157,432	4.428	22,157,432		
Specifically Assigned			318,130	318,130	318,130	318,130		
Total Base Rate				31,724,199		31,724,199	-	0.0%
RSP: ² Current Plan	500,394	¢/kWh	0.423	2,116,665	0.783	3,918,082	1,801,417	6.0%
RSP: Fuel Rider	500,394	¢/kWh	(0.823)	(4,118,240)	-	-	4,118,240	13.8%
CDM ³ Recovery Adjustment	500,394	¢/kWh	0.013	65,051	0.013	65,051	-	0.0%
Total				29,787,676		35,707,333	5,919,657	19.9%

¹ Billing units are based on January 2021 to July 2021 Actuals and August 2021 to December 2021 Forecast .

² Rate Stabilization Plan ("RSP")

³ Conservation and demand management ("CDM").